



**The Abdus Salam
International Centre for Theoretical Physics**



1938-7

Workshop on Nanoscience for Solar Energy Conversion

27 - 29 October 2008

Dye sensitized solar cells: toward a low cost, industrial viable, photovoltaics

Aldo DI CARLO
*University of Rome Tor Vergata
Dept. of Electronics Eng.
00133 Rome
Italy*

Dye sensitized solar cells: toward a low cost, industrial viable, photovoltaics

Aldo Di Carlo

CHOSE – Centre for Hybrid and Organic Solar Energy

Dept. Elect. Eng. - University of Rome “Tor Vergata”



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EU Renewable Energy Road Map

The European Community has defined (10 Jan 2007) the following equation

$$20+20-20=2020$$

By 2020 EU have to reduce by **20%** the CO₂ emissions
increase by **20%** renewable energy and increase by
20% the energy efficiency

http://ec.europa.eu/energy/index_it.html

Benefits:

- 443 billion euro investment 2001-2020
- 115.8 billion euro gained from fuel reduction
- 130 - 320 billion euro gained from additional costs
- 2 milioni additional jobs



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Lazio Region activities on RES and efficiency



REGIONE LAZIO



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Polo Solare Organico – Regione Lazio

CHOSE - Centre for Hybrid and Organic Solar Energy

2006



Objectives

- Research and Development on organic and hybrid photovoltaics
- Definition of a industrialization process for organic photovoltaics
- Technology transfer to Large and SME
- Reference point at Regional level on photovoltaic technologies
- Development of an Italian Network on photovoltaic technologies

- Today CHOSE involve 6 Tor Vergata teams (Engineering, Physics and Chemistry), 5 external teams (UniFerrara, UniSapienza, PoliTorino, UniTorino e CNR) and several SME
- CHOSE has around 1000 m² of laboratories, with 35 Researchers (pHd, PostDoc, Staff)



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CHOSE – TT lab

**CHOSE – Technology Transfer lab
@ Tecnopolo Tiburtino**

**CHOSE-TT lab is in the
so called “Tiburtina
Valley” of Rome where
many high Tech
companies have their
R&D labs.**

**600 m² lab with 400 m² of
Clean Room (ISO 7)**

**TT lab is mainly dedicated
to the development of a
pilot production line for
DSC**



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CHOSE – ESTER lab



ENERGIA SOLARE TEST E RICERCA
LABORATORI DI FISICA TECNICA AMBIENTALE
UNIVERSITÀ DEGLI STUDI DI ROMA 'TOR VERGATA'

Prof. Angelo Spena,
Prof.ssa Cristina Cornaro



Outdoor PV Test and
meteorological station



Main Characteristics:

- Meteorological station with also direct/indirect light intensity meas.
- up to 6 panel contemporary measurement with spectra meas.
- 2 rotation axis



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Energy from the sun

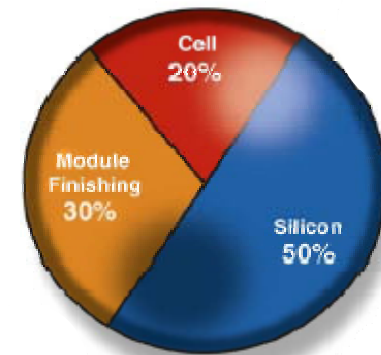
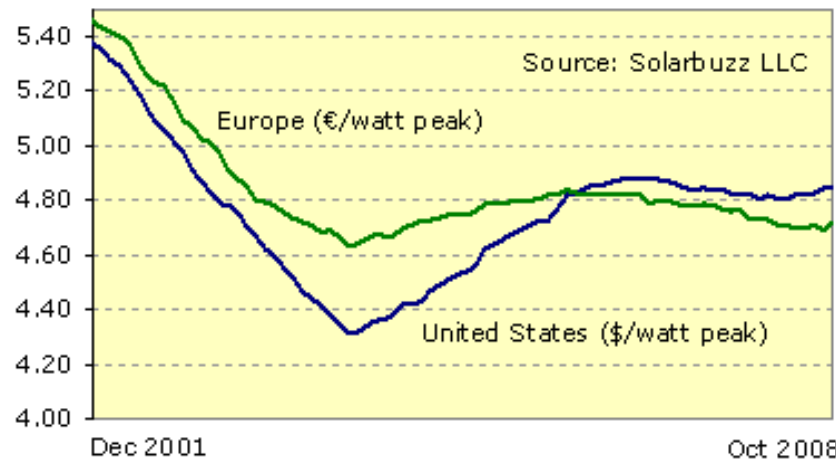


To satisfy the electricity needs of a typical family one needs 3kWp PV system, i.e. ~20m² of photovoltaic surface (assuming system efficiencies of 13%).

COST → 20.000 euro

Cost reduction of PV systems per Wp/m² becomes paramount in order to make PV technology an important instrument for energy production.

Solar Module Retail Price Index
125 watts and higher



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Could we reduce cell cost ?

Silicon is quite expensive (2 euro/ Wp, one doping level)

Production plant are expensive (100 Meuro for 40 MWp/year amorphous silicon, 15Meuro for 30 MWp/year bulk silicon)

Energy payback is around 4 years for silicon cells, 2 years for a-Si

Is it possible to produce photovoltaic cell by reducing production and material costs ?

This is possible but we have to re-invent the cells



Organic photovoltaics

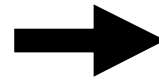


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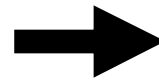
“New” manufacture processes

**Conventional
Electronics**

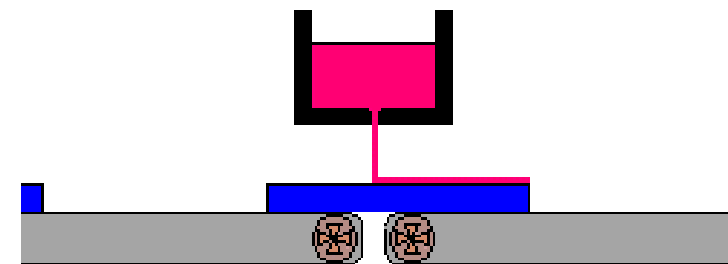
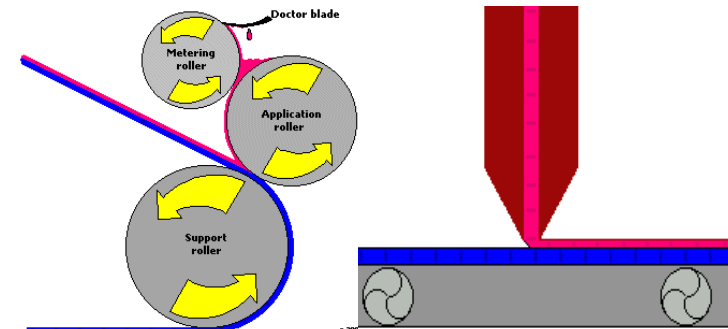
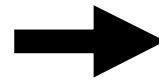


Organic Electronics

**Conventional
semiconductor
industry**



Printing methods



**High temperature, doping,
vacuum**

Liquid deposition

Large enterprises



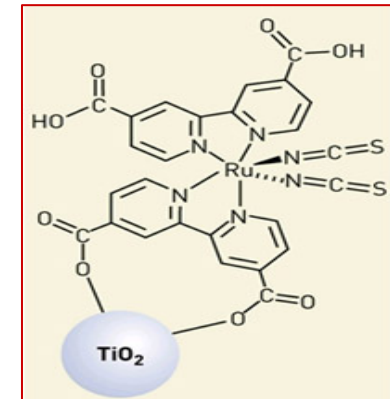
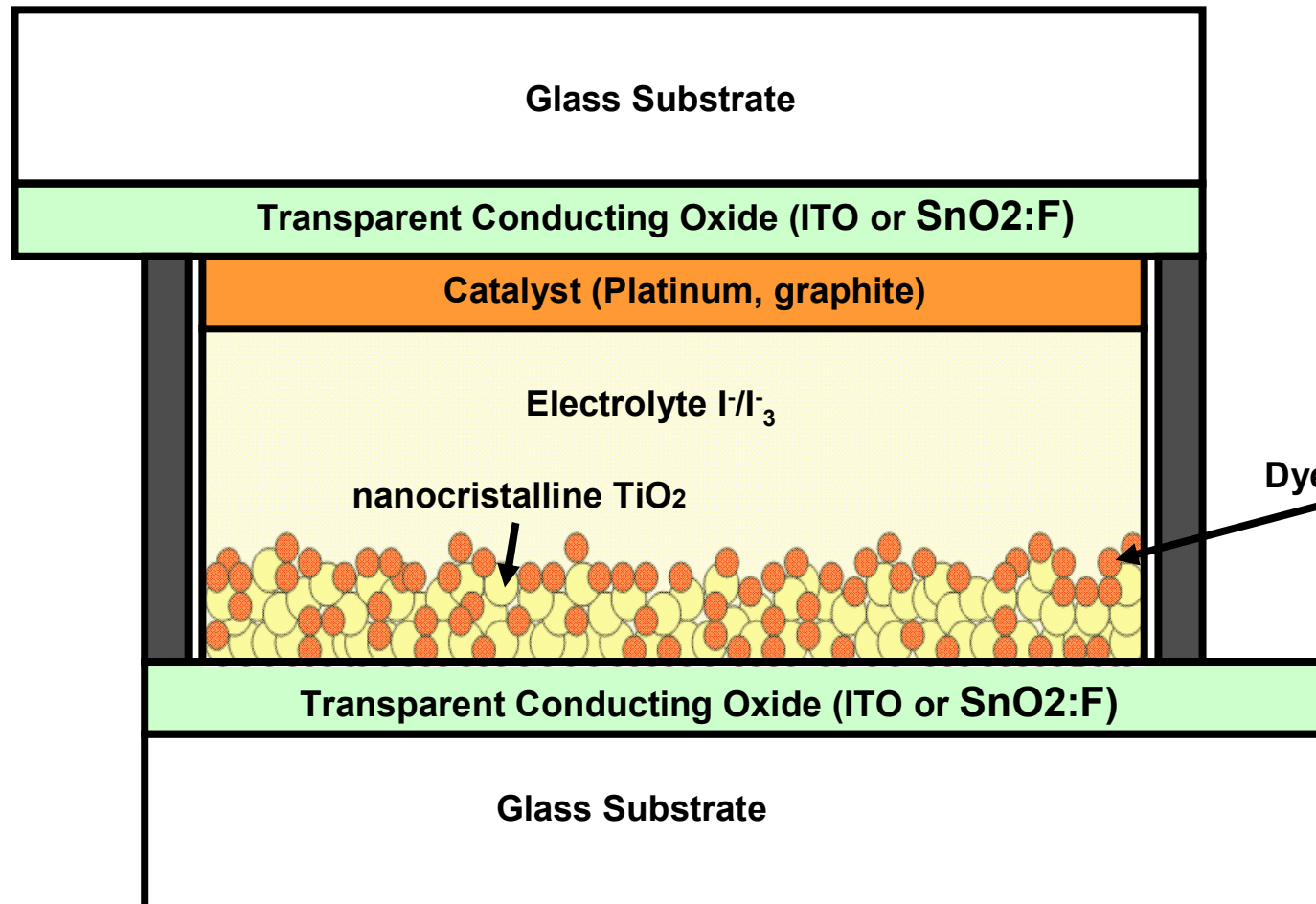
**Small Medium
enterprises**



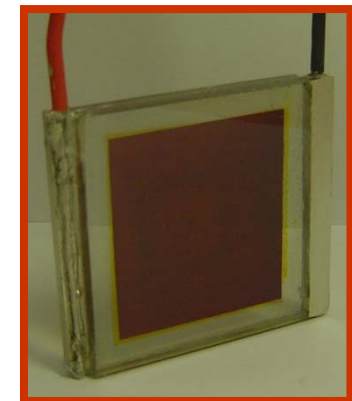
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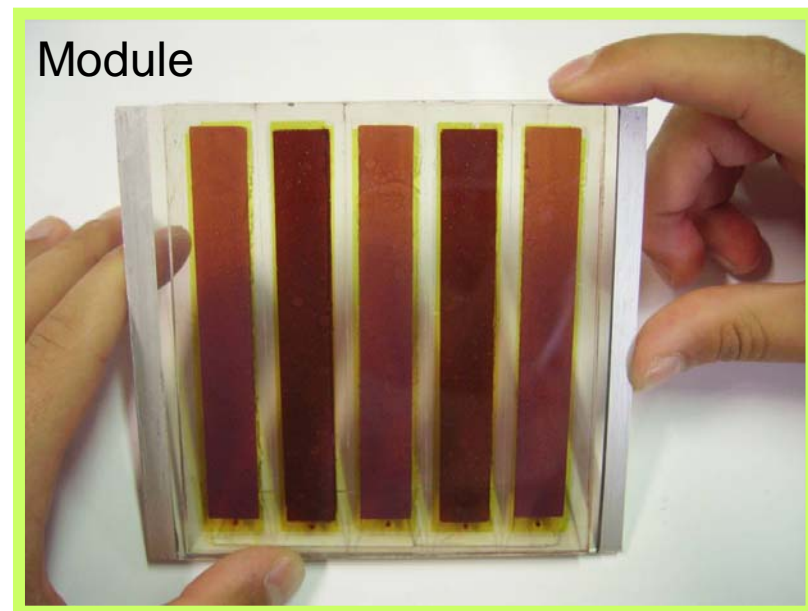
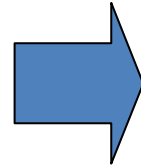
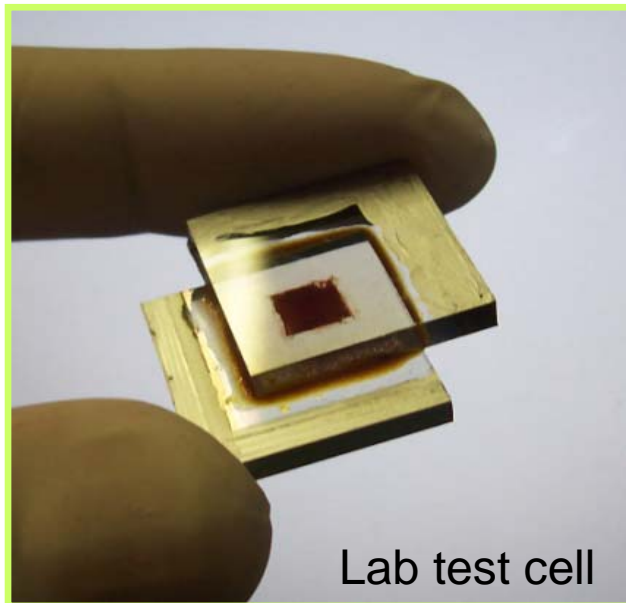
Structure of Dye Sensitized Solar Cells



Dye Molecules on TiO₂



Cell and modules



- Optimization of the materials
- Optimization of the deposition
- Optimization of sealing

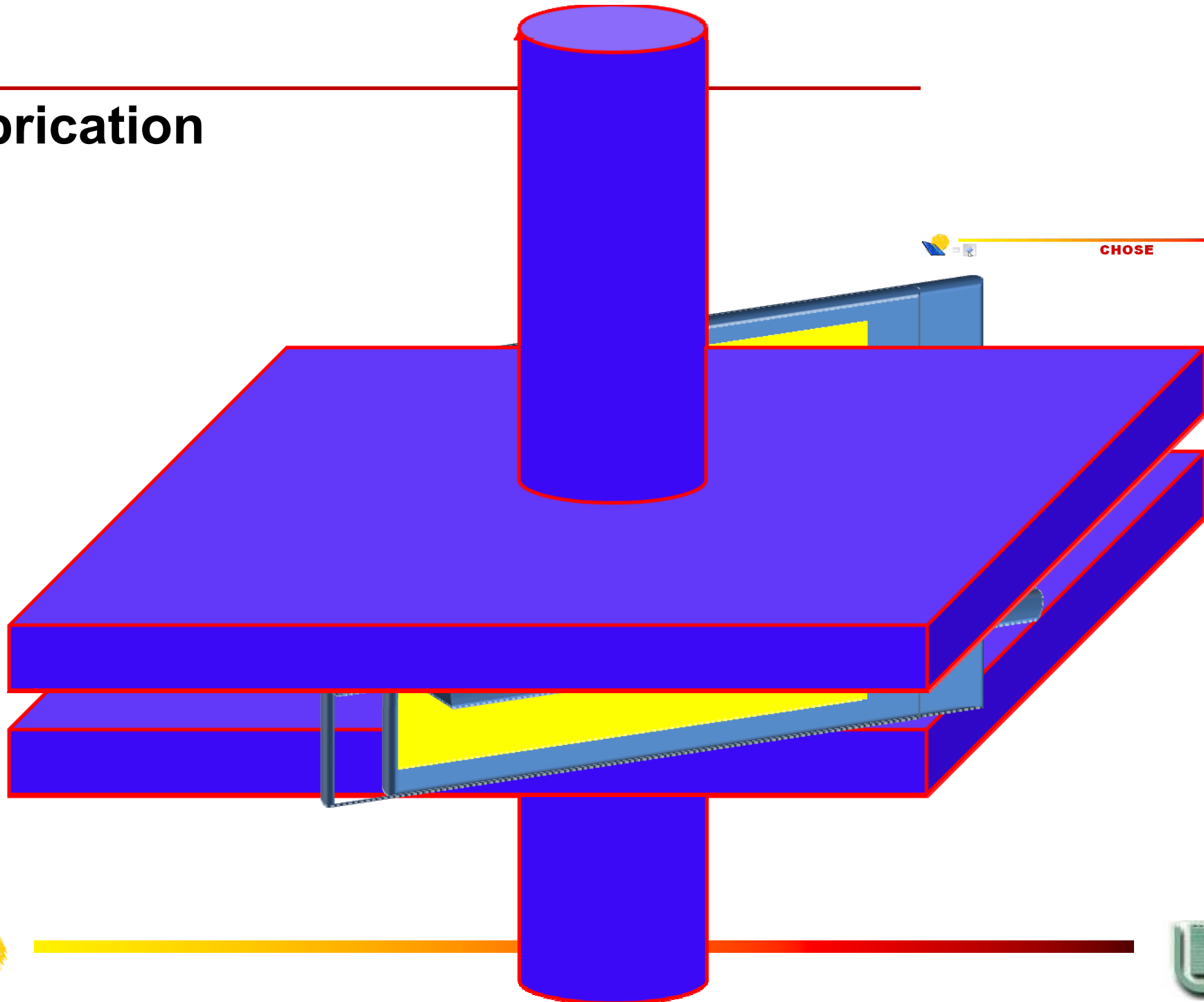
Scaling up is not trivial and it is one of the major problem !

Cell optimization +

- interconnections
- reduction of series resistance
- balance among cells
- Engineering of the module design



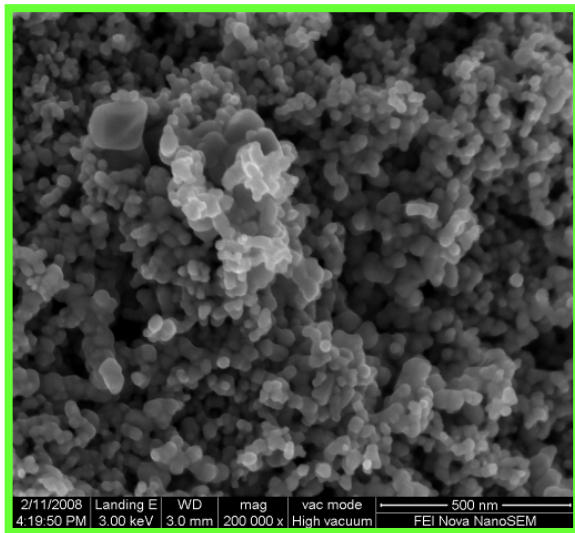
Fabrication



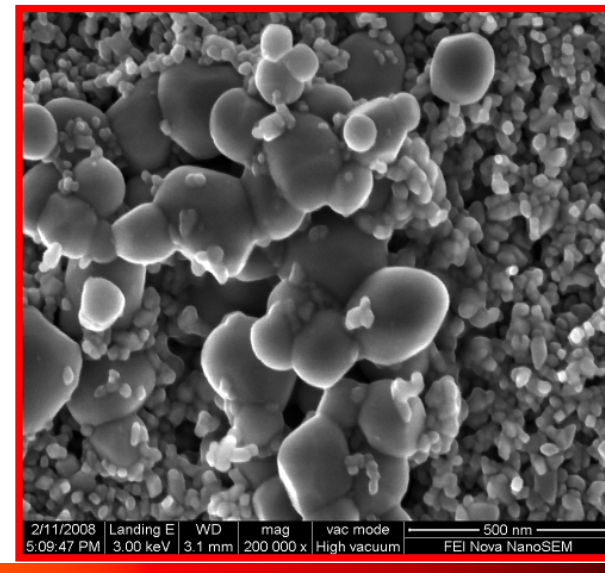
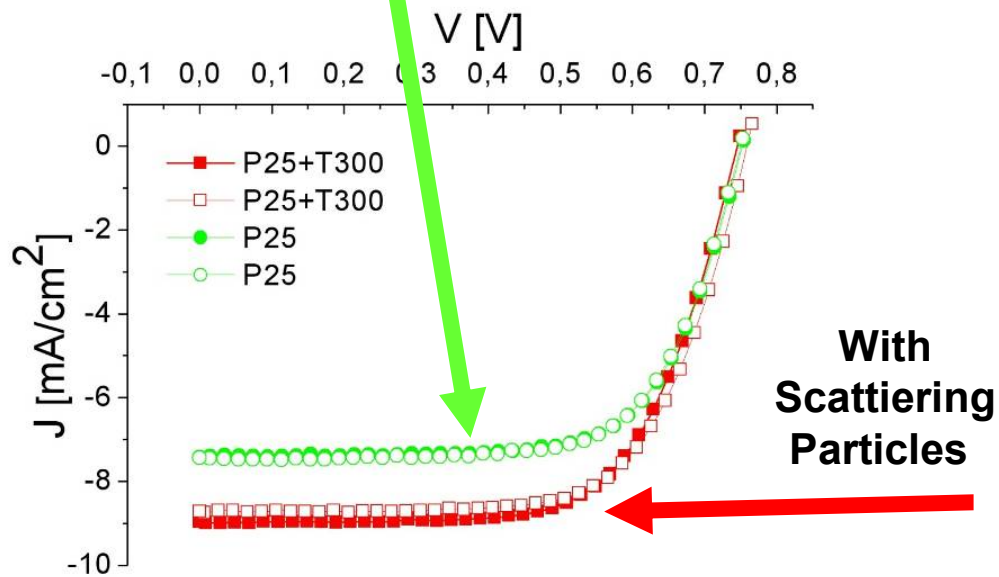
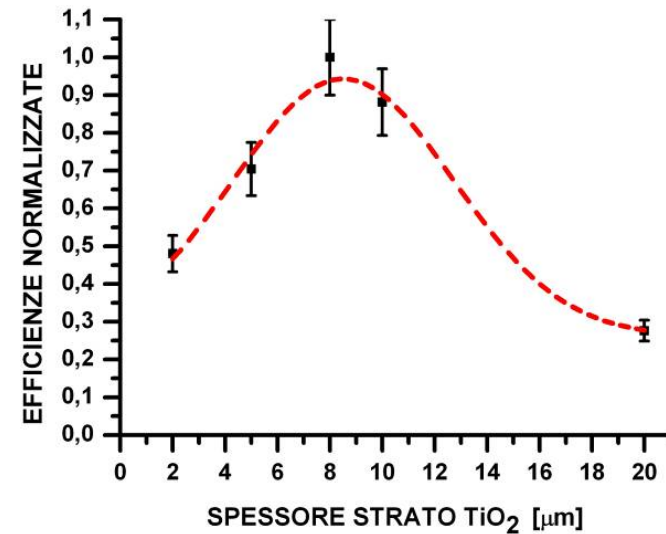
Movie



Optimization of TiO₂ layer



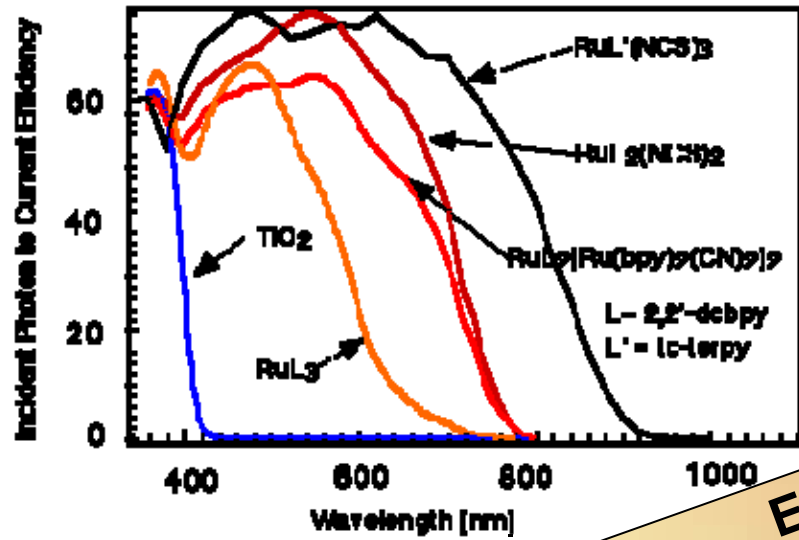
Thickness optimization



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Dyes



Efficiency

11%

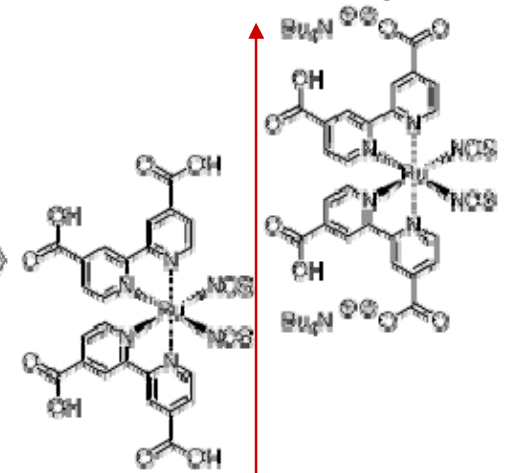
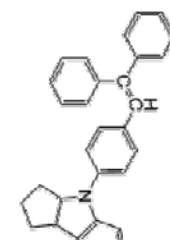
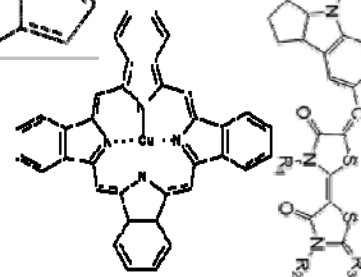
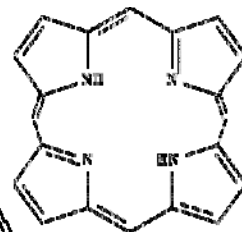
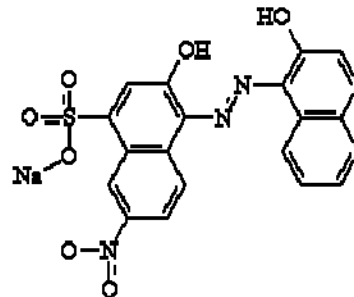
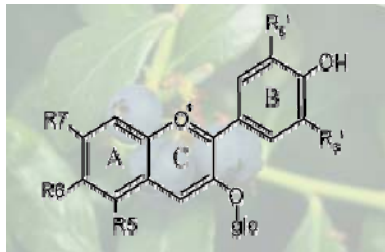
Rutenium-Based Dyes

Organic Dyes

Industrial Dyes

1%

Natural Dyes



CHOSE –UniFerrara
patent in progress



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Electrolyte – Development @ CHOSE

Electrolyte optimization is related to the long term stability of the cell.

Electrolyte form:

Liquid Electrolyte:

- *organic solvent*: ACN, MPN, EC, PE, ecc....
- *redox couple*: I-/I₃⁻, Br-/Br₂, CoII/CoIII, SCN⁻/(SCN)₂, SeCN⁻/(SeCN)₂;
- *additive*: 4-tert-butylpyridine, N-Methylbenzimidazole, guanidine thiocyanate



Gel Electrolyte:

- High ionic conductivity;
- High chemical and electrochemical stability;
- Easy to prepare; Low cost; Good processability

PEO(polyethyleneoxide) + LiI / I₂
PEG(polyehtyleneglycole)



Ionic Liquid based Electrolytes

In collaboration with the Chemistry Group of Tor Vergata we can synthesize different Ionic liquid. Suitable ionic liquid are for examples:

- **PMII** : 1-methyl – 3 propylimidazolium iodide;
 - **HMI** : 1-hexyl – 3 methylimidazolium iodide;
 - **BMIM** : 1- butyl – 3 methylimidazolium iodide;
- = High viscosity -> low conductivity

- **EMIm-I** : 1 ethyl - 3 methylimidazolium iodide;
- **EMIm-SCN**: 1 ethyl - 3 methylimidazolium thiocyanate;
- **EMIm-DCA**: 1 ethyl - 3 methylimidazolium dicyanamide;
- **EMIm-BF₄** : 1 ethyl - 3 methylimidazolium tetrafluoroborate;

— = Low viscosity -> high conductivity

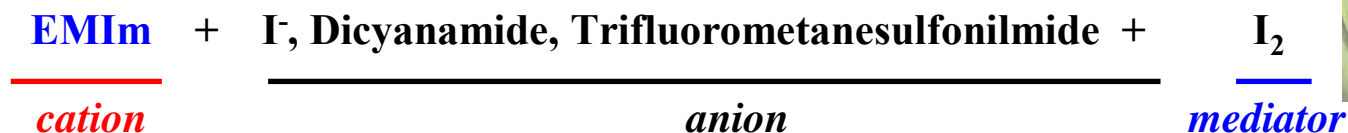


io-li-tec
Ionic Liquids Technologies

Solaronix



Ionic Liquid Electrolyte typical composition:



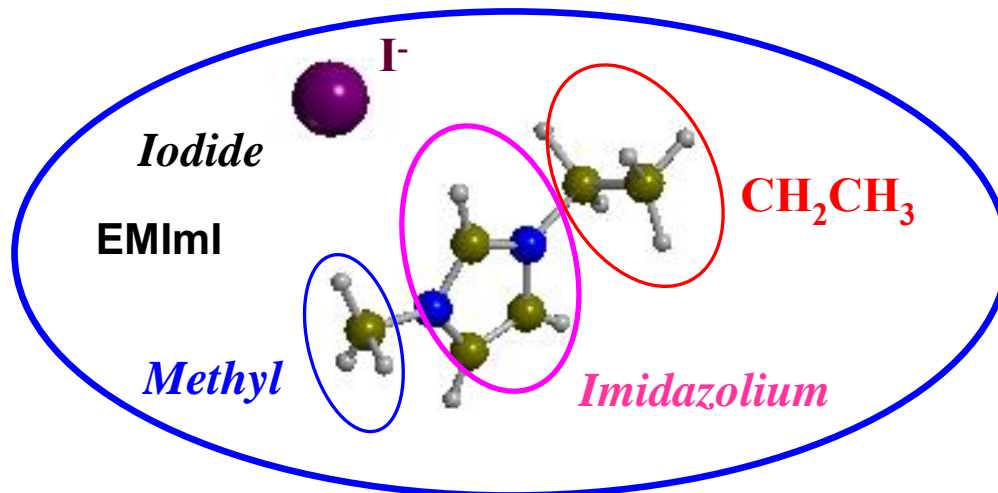
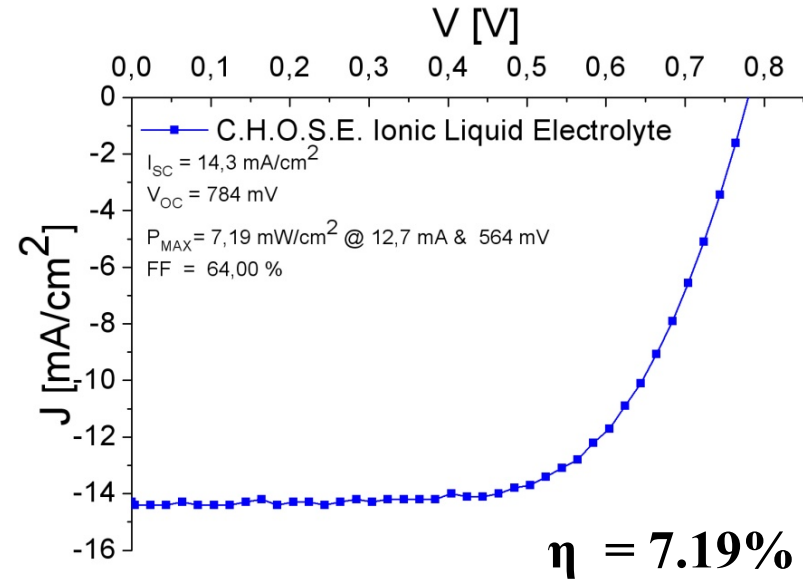
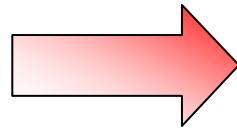
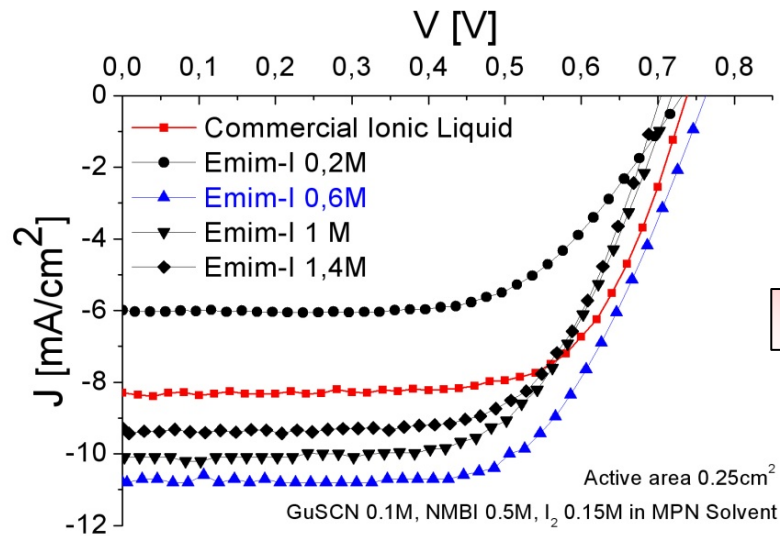
Particular attention is given to purification !



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Ionic liquid based DSC



See Poster session

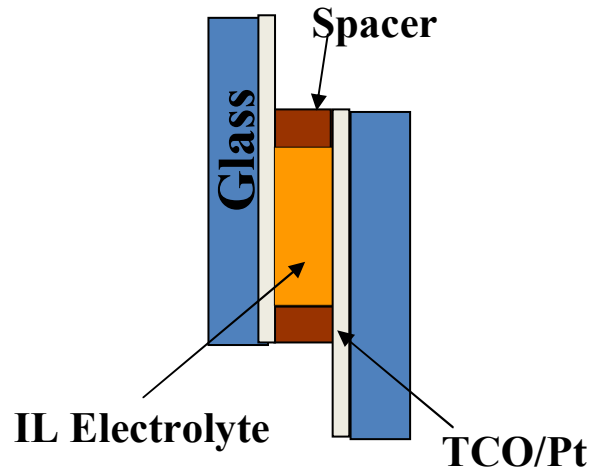


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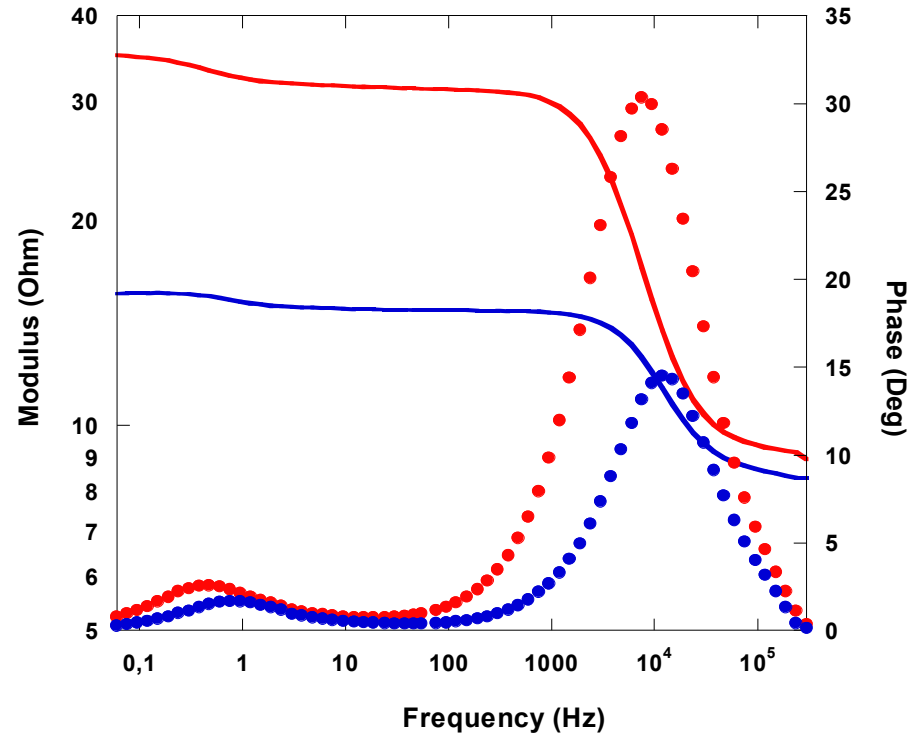


Electro-Impedance Spectroscopy

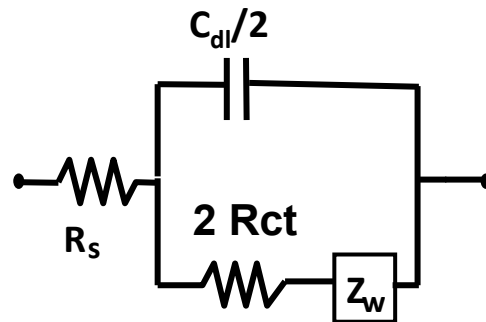
Symmetric cell



— Modulus Commercial IL Electrolyte • Phase Commercial IL Electrolyte
— Modulus C.H.O.S.E. IL Electrolyte • Phase C.H.O.S.E. IL Electrolyte



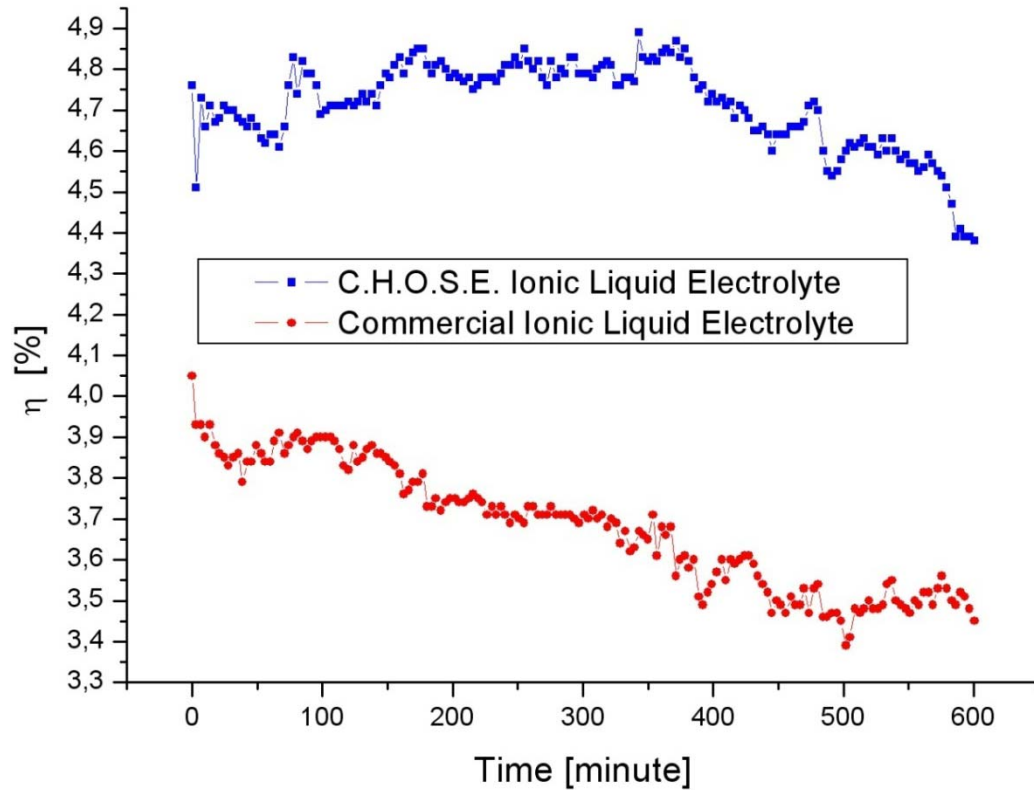
Equivalent circuit



Sample	R_{ct} (Ohm*cm ²)
Commercial IL	5.0
C.H.O.S.E. IL	1.5



Time evolution



Comparison between:

- EMIM ionic liquid (CHOSE)
- EMIM ionic Liquid (Commercial)



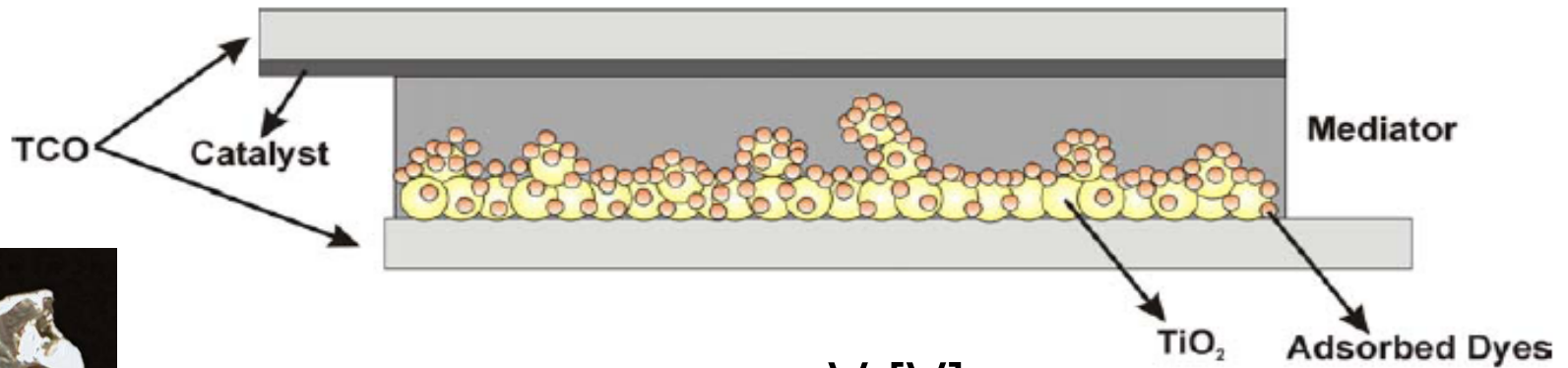
Cost of Ionic Liquid seems not to be a problem for a volume production



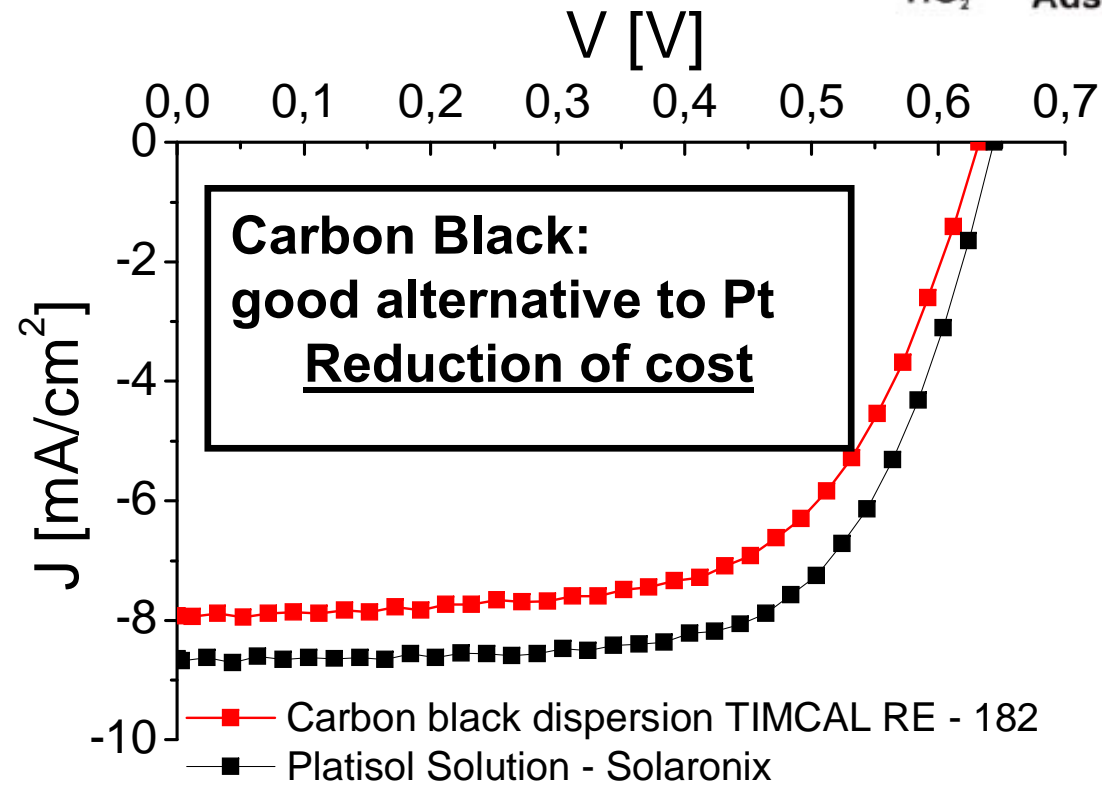
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Counterelectrode development



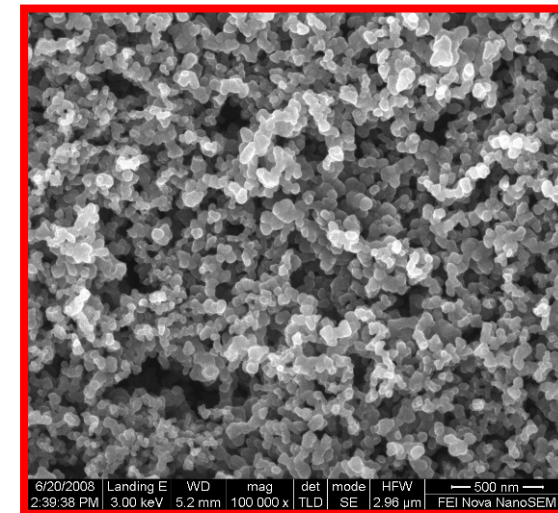
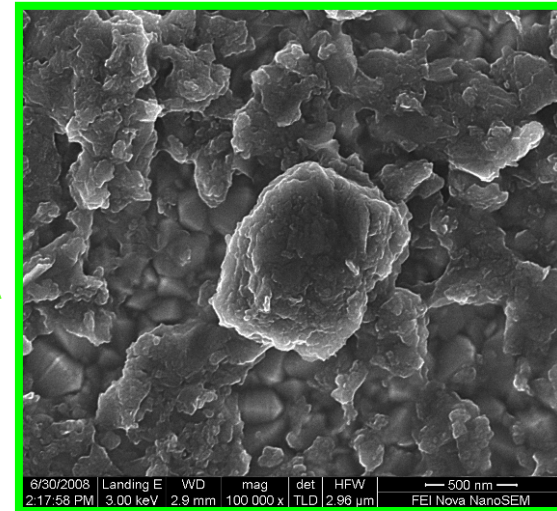
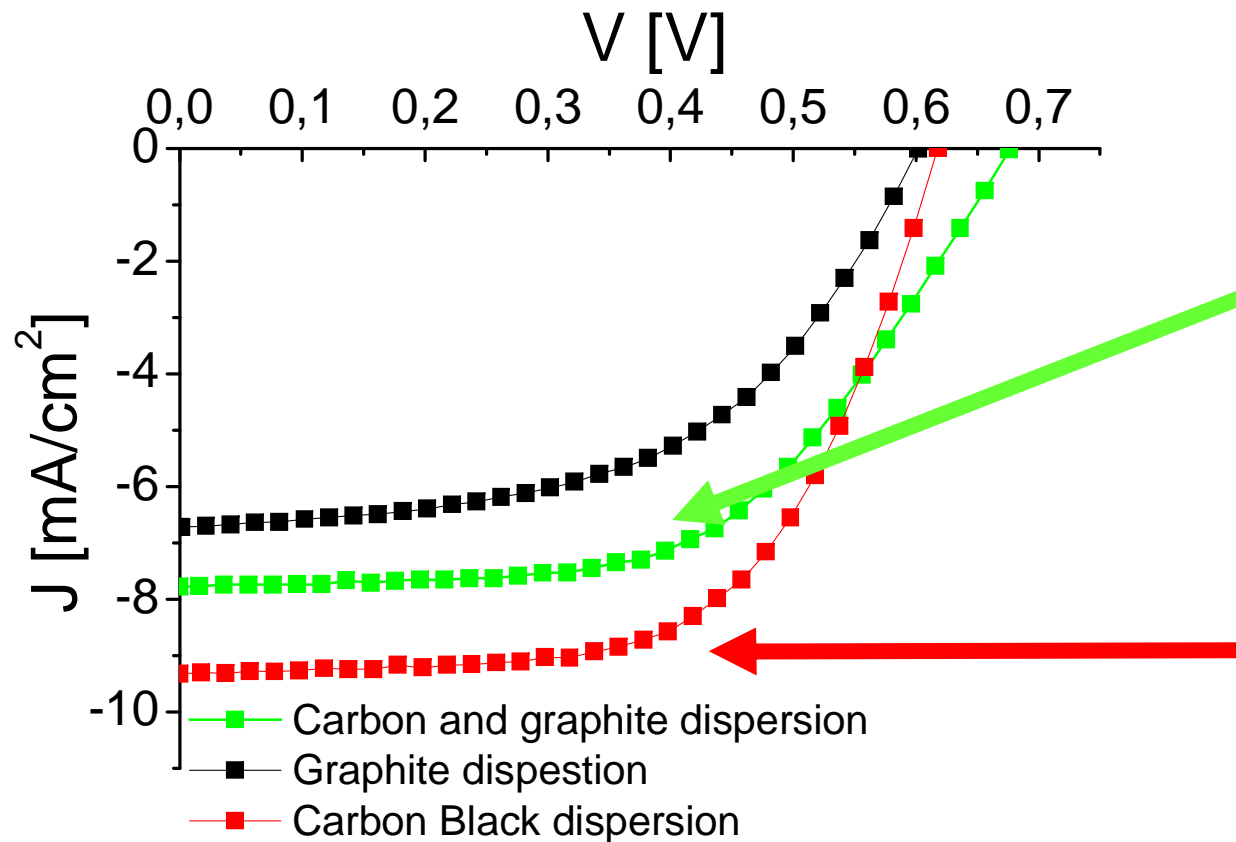
See Poster session



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Carbon Black Counter-electrode



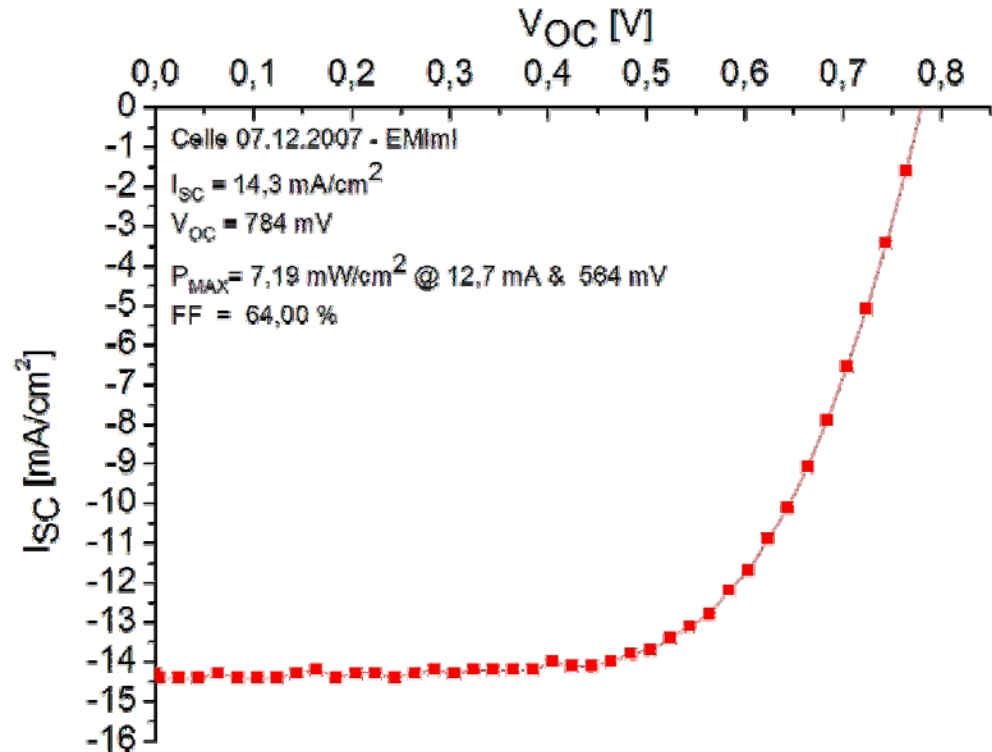
Nanometric "Carbon Black" particles improve catalysis and consequently efficiency



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Typical Photovoltaic performance

- $QE = 70-80\%$
- $J_{SC} = 15 \text{ mA cm}^{-2}$
- $V_{OC} = 0.8 \text{ V}$
- $\eta = 7 \%$
- Repeatability within 5%

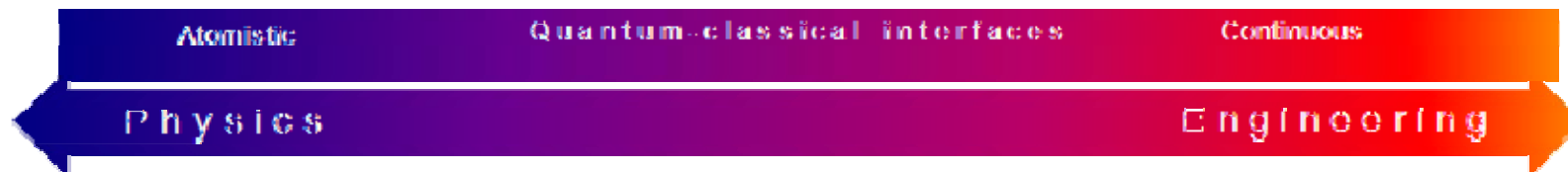
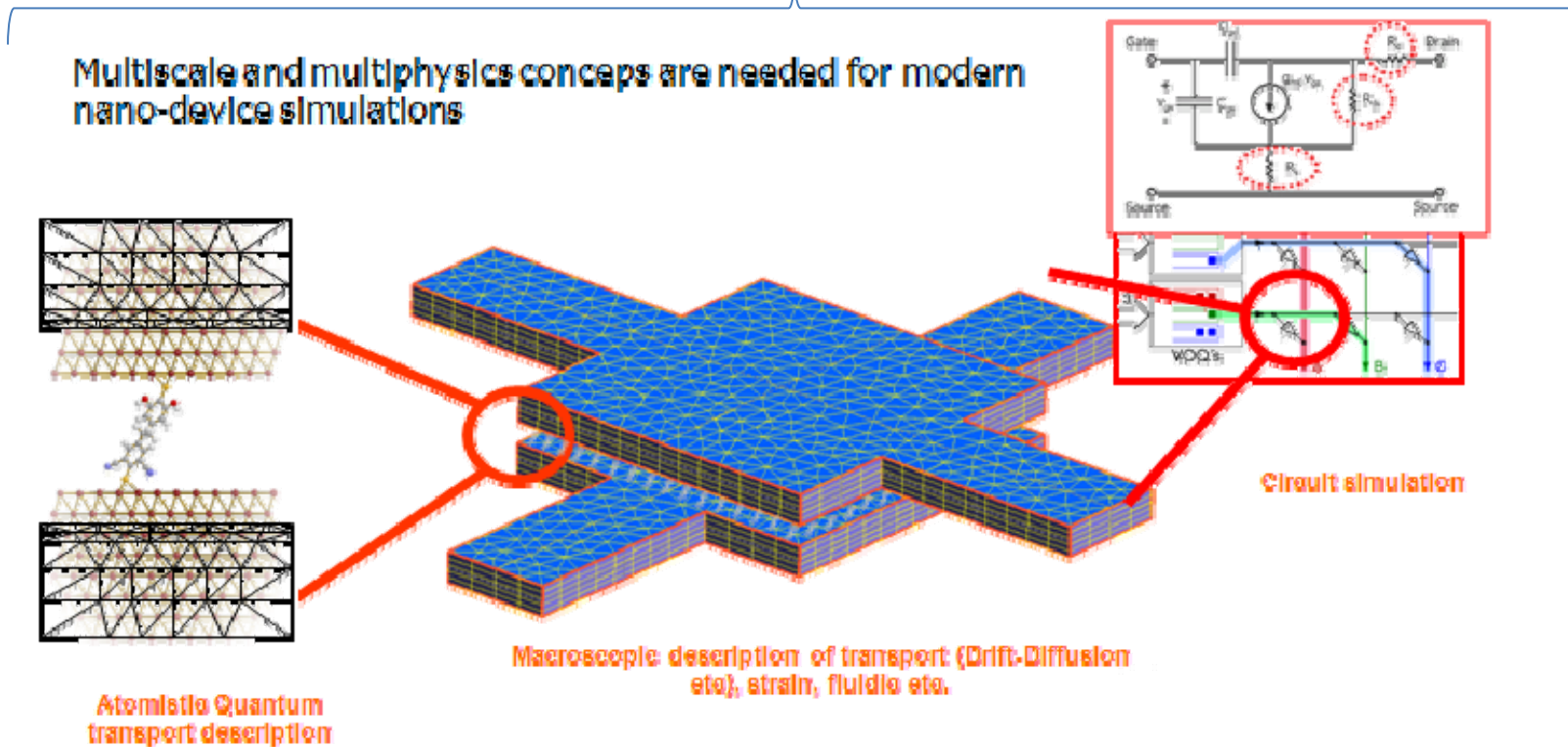


- Challenges:
 - Improving **photocurrent**: dyes, light management
 - Improving **photovoltage**: minimise recombination
alternative materials
 - Understand the Physics of the cell



Physical Device Modelling - TiberCAD

TiberCAD device simulator: www.tibercad.org



We are extending TiberCAD to account also for simulation of DSC



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1D TiberCAD simulation of DSC (prel. res.)

$$j_{\alpha} = \mu_{\alpha} n_{\alpha} \nabla \phi_{\alpha}$$

$$\nabla j_{\alpha} = m_{\alpha} (G - R)$$

- ❖ Note: α is related to the four carriers (redox pair, electrons in the semiconductor and cation)
- ❖ m_{α} is a coefficient which depends to the chemical reaction (1.5, 0.5, 1)
- ❖ G and R are the generation (dyes) and ricombination ($\text{TiO}_2 \rightarrow$ electrolyte) processes respectively

Poisson equation:

$$\nabla (\varepsilon \nabla \varphi) = (n_c - n_e - n_{I^-} - n_{I_3^-} + N_{dye}^+)$$

R (Recombination model), electron from TiO_2 to the electrolyte:

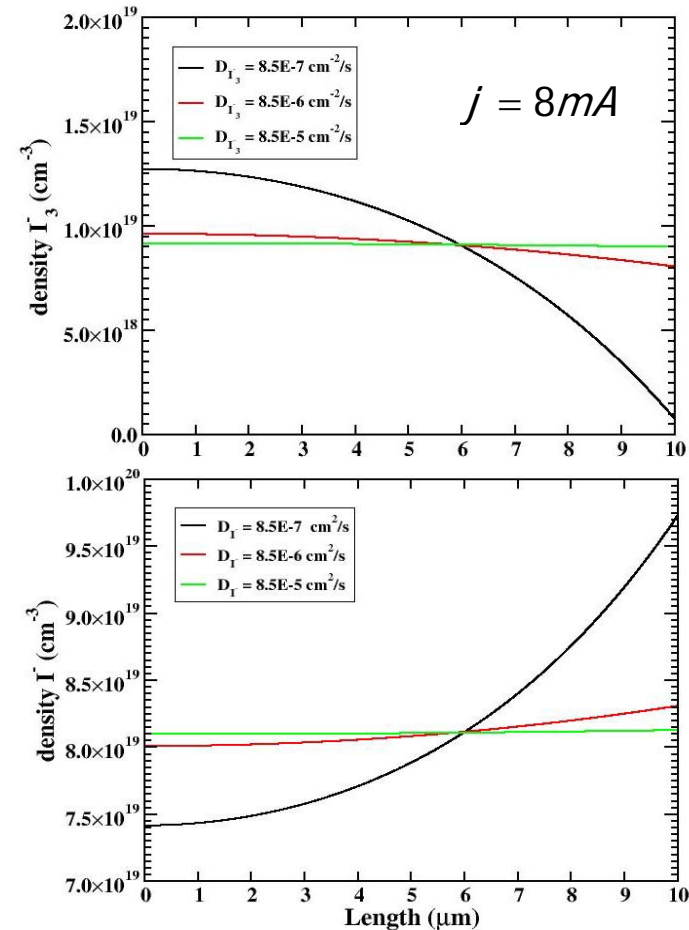
$$R = k_e \left[n_e \sqrt{\frac{n_{I_3^-}}{n_{I^-}}} - n_e^0 \sqrt{\frac{n_{I_3^-}^0}{(n_{I^-}^0)^3} n_{I^-}} \right]$$

Generalized Butler-Volmer equation (Cathode BC):

$$j = j_0 \left[\sqrt{\frac{n_{I_3^-} n_{I^-}^{OC}}{n_{I_3^-}^{OC} n_{I^-}}} e^{\frac{\alpha e U}{kT}} - \frac{n_{I^-}}{n_{I^-}^{OC}} e^{-\frac{(1-\alpha) e U}{kT}} \right]$$

Where U is the overvoltage:

$$U = E_{redox} - E_{redox}^{OC} = \Delta E_{redox}$$



See Poster session

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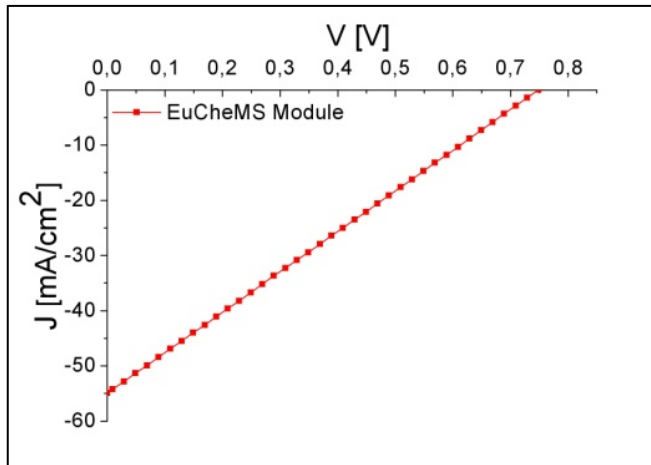
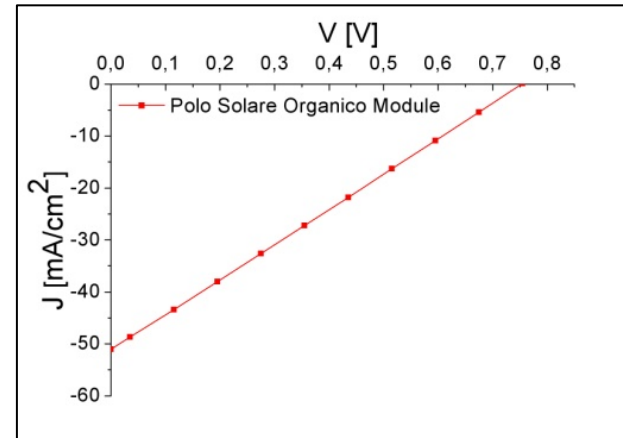
Large area: Modules



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Example of DSC (sigle cells)



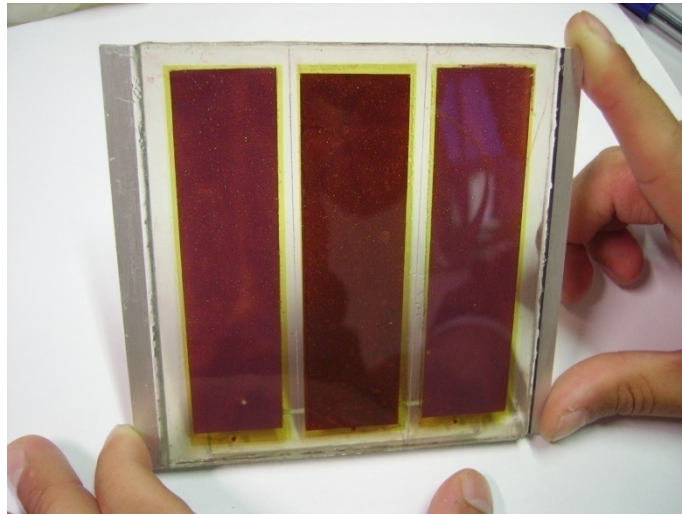
Series resistance is very critical !!!









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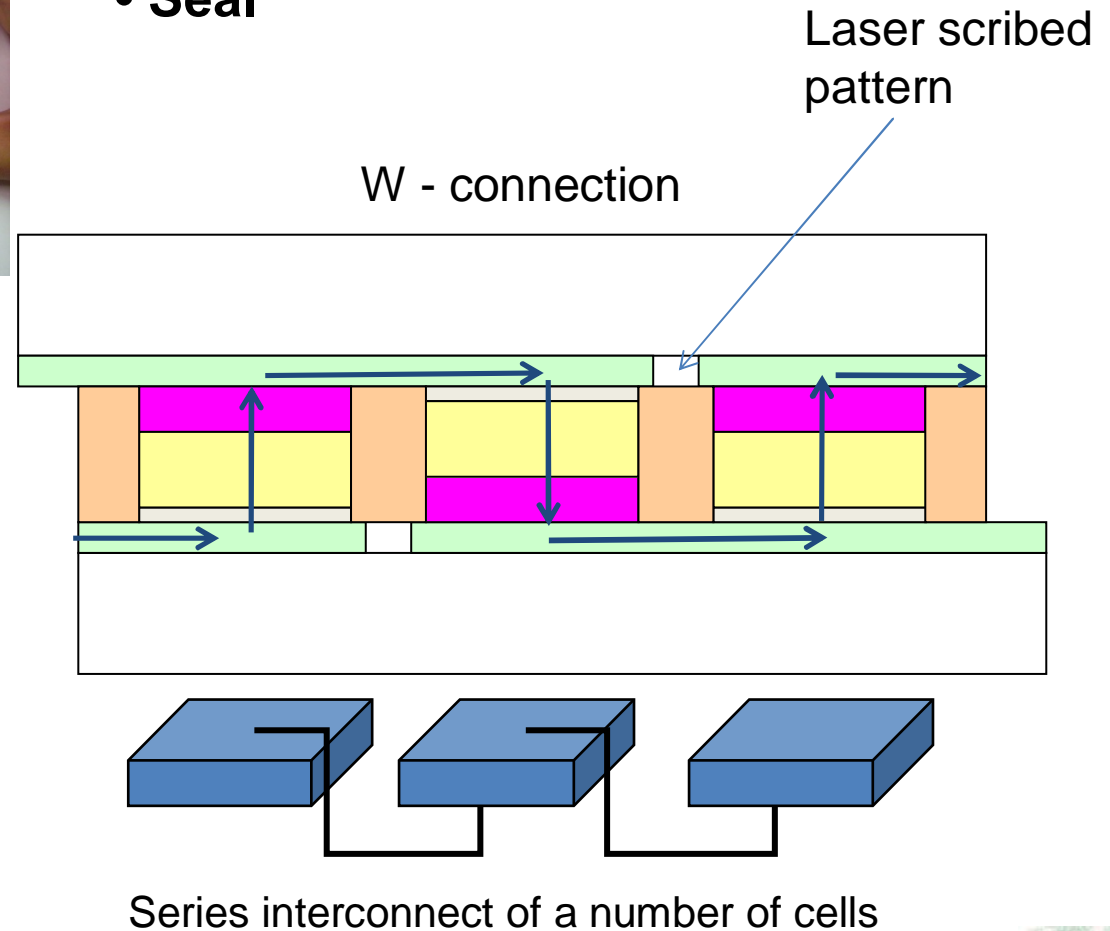


100cm² Module Fabrication with 3 cells series interconnected



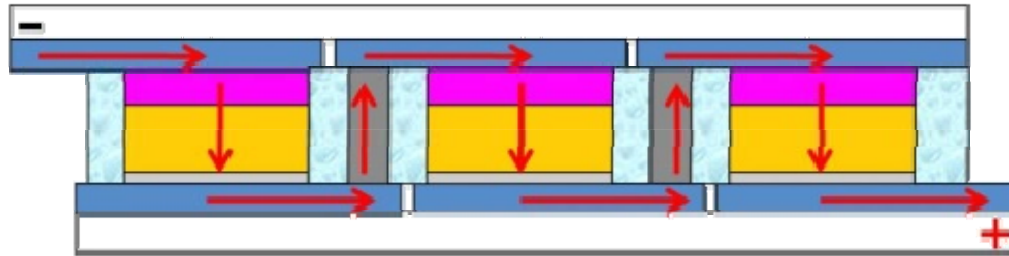
- Define contacts
- Coat the different layers
- Leave in Dye Solution
- Seal

	Glass
	TCO
	Dye sensitized TiO ₂
	Electrolyte
	Pt catalyst
	Encapsulant

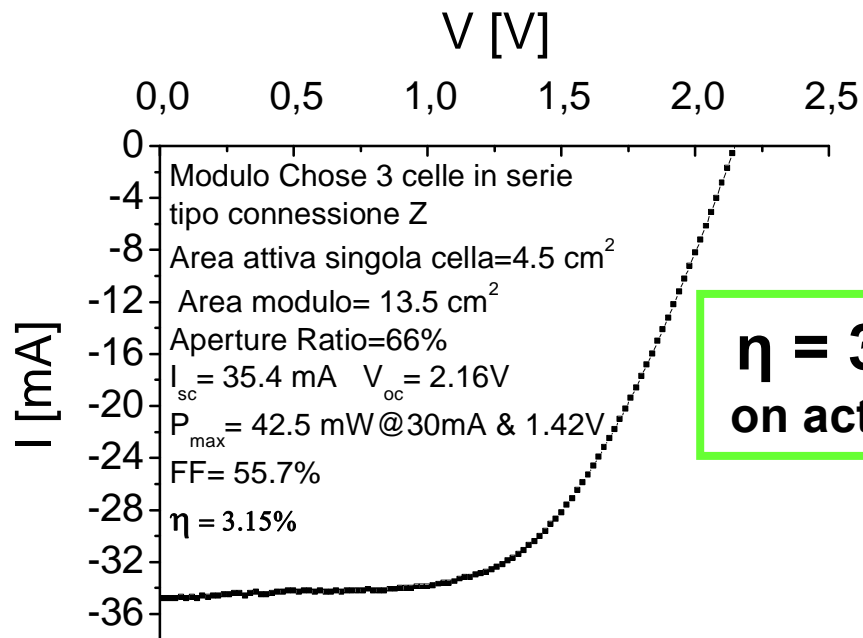


DSC Modules with Ionic Liquids

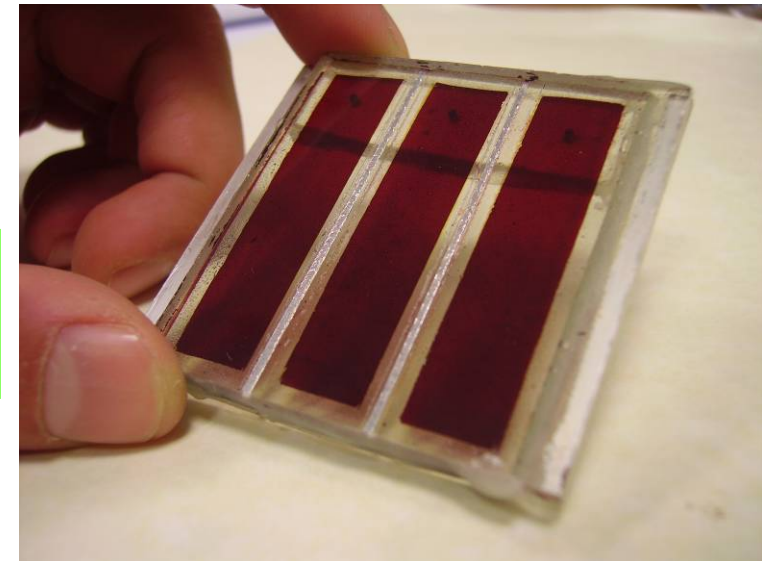
Z - connection



-  VETRO
-  TCO
-  Dye + TiO_2
-  Elettrolita
-  PLATINO
-  CONN. VERTICALE
-  INCAPSULANTE



**$\eta = 3.15\%$
on active area**



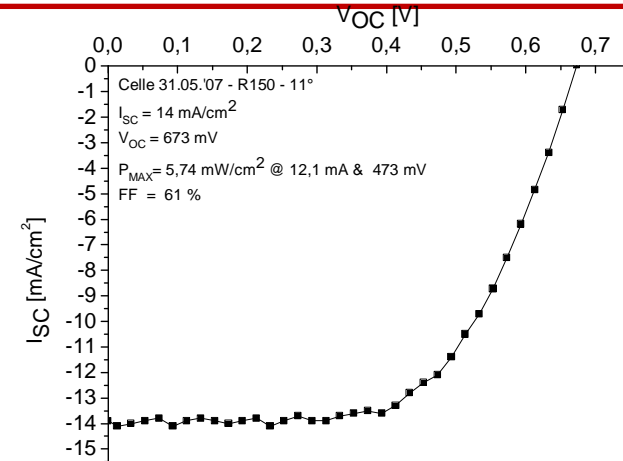
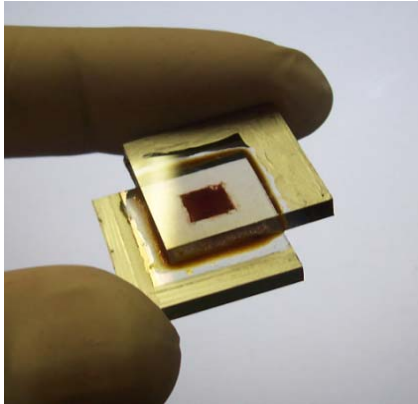
With Ionic Liquid



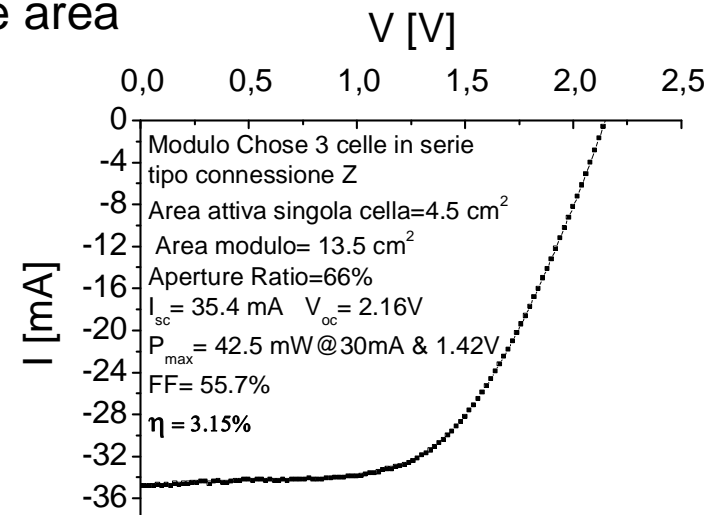
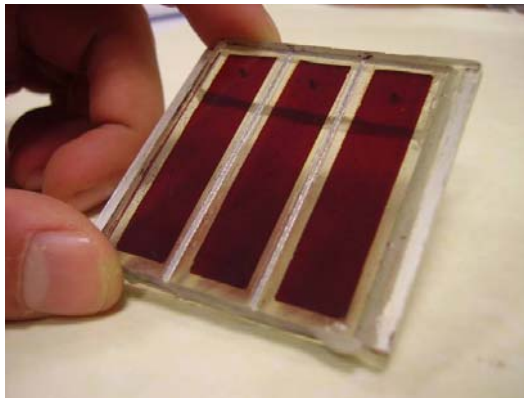
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Summary cell and modules



- Conversion efficiency single cell = 7-8% on small area (0.5 cm x 0.5 cm)
- Conversion efficiency module = 3-4% on active area
- Shelf life > year



Series Resistance limit module performance

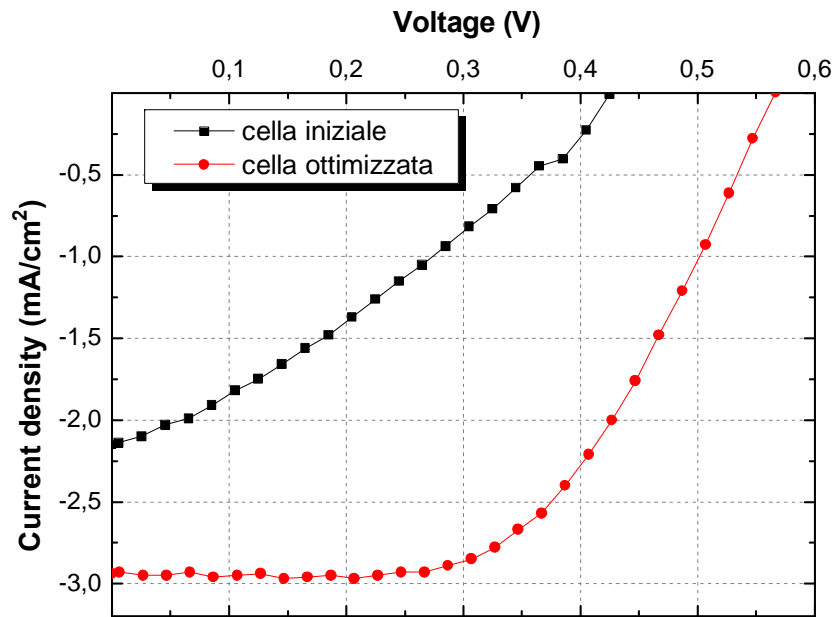
Current collection grids can solve this but problems with corrosion



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DSC with Cobalt Electrolyte



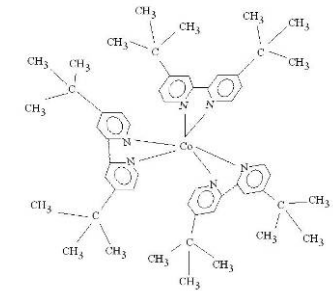
Comparison between standard Cobalt based cell and the optimized one. Light intensity 30 mW/cm²

	η [%]
Standar Cobalt Cell	0.95
Optimised Cobalt Cell	3.13
Improovement	+230%

Ref: S.Caramori, C.A. Bignozzi

PRO:

- **Low corrosive effect:**
 - metal current collector,
 - metal vertical connections
 - Easy to incapsulate
- **Electrolyte is transparent:**



Problems :

- **Mass-transport limited current**
- **Recombintaion at the TiO₂ level.**

Solution: Al₂O₃ encapsulated TiO₂



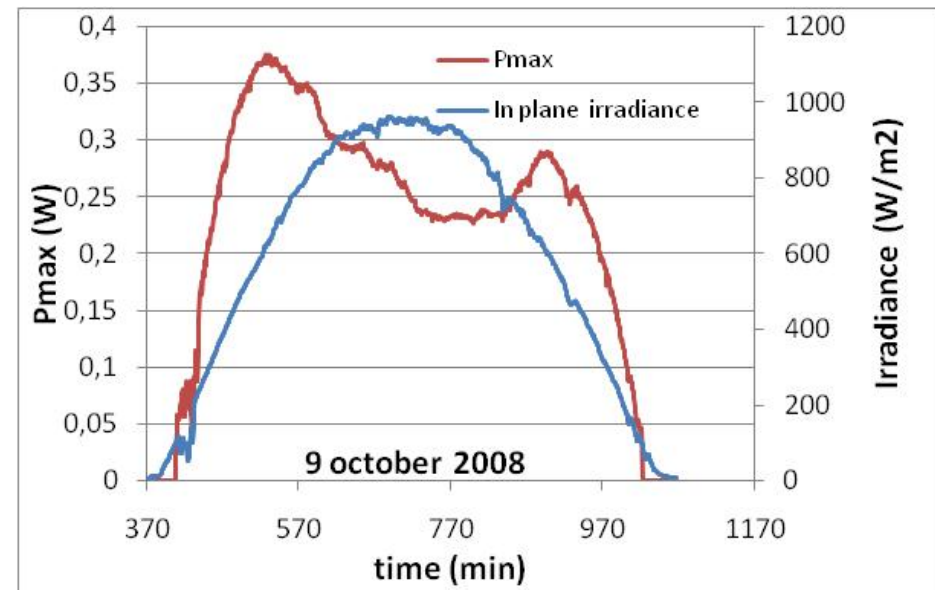
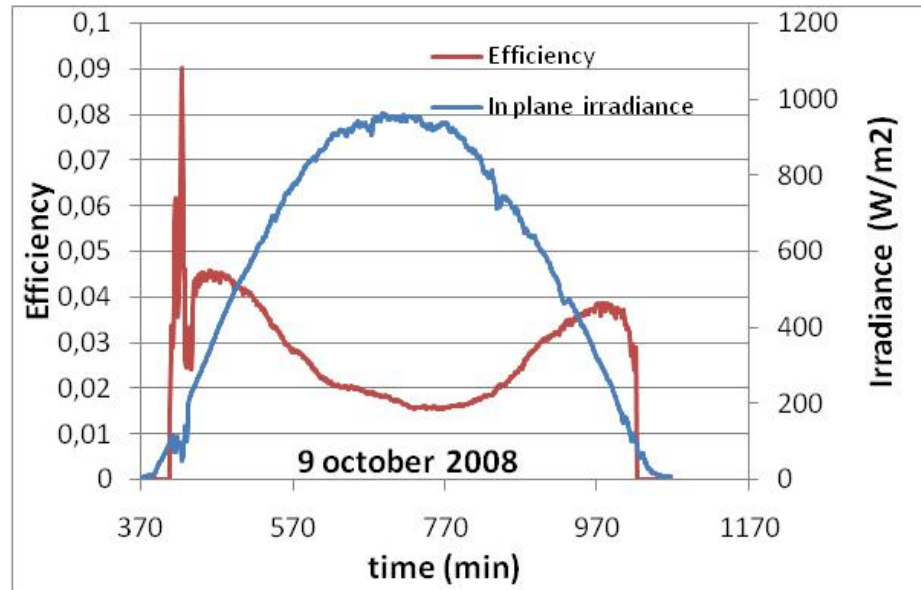
OUTDOOR Module measurements



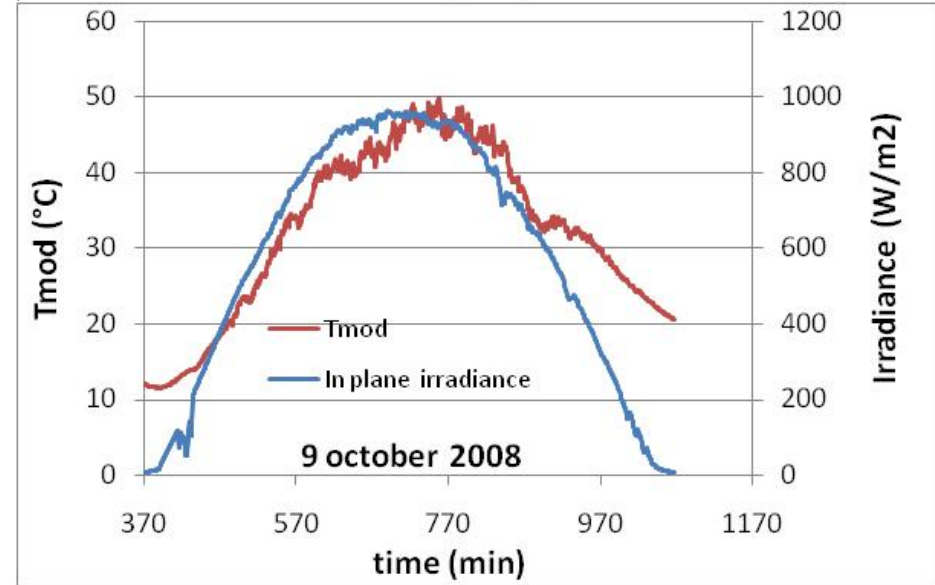
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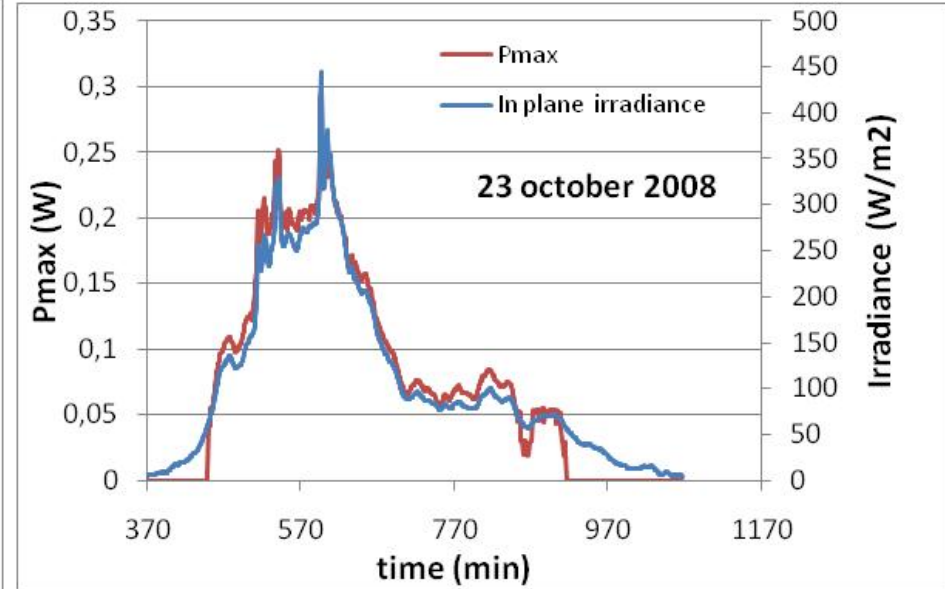
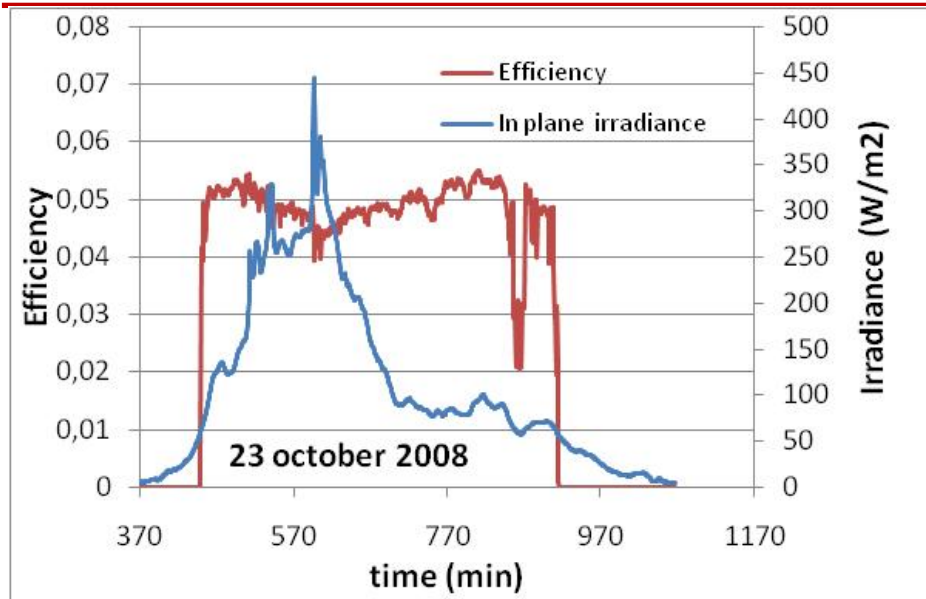
Outdoor Module test – Clear day



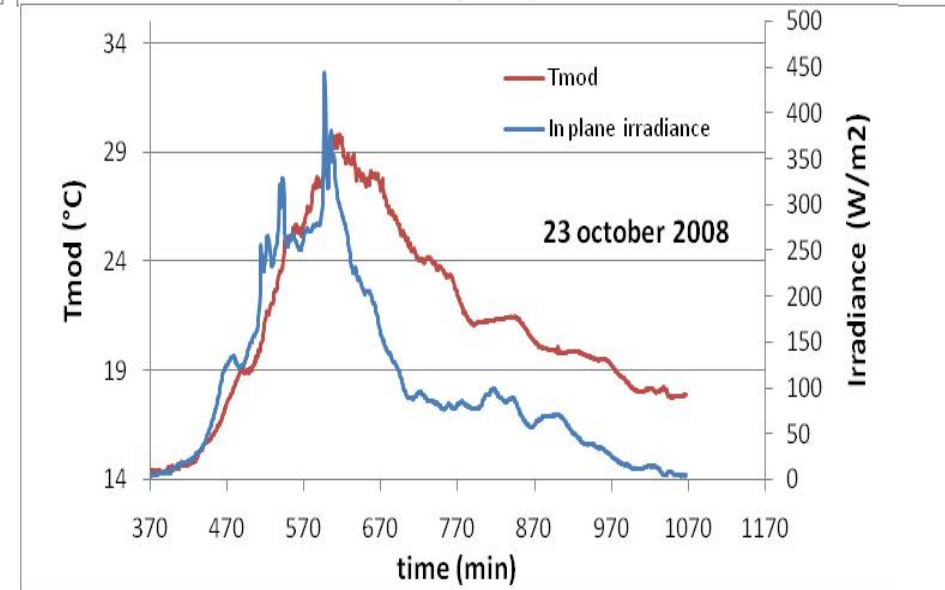
Light is mainly direct



Outdoor Module test – Cloudy day



Light is mainly diffused



Energy production

[T. Toyoda et al. / Journal of Photochemistry and Photobiology A: Chemistry 164 (2004) 203–207]

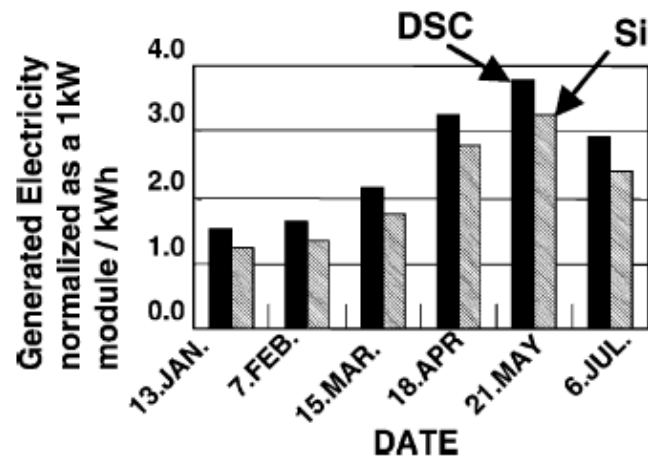


Fig. 5. Example of generated electricity for cloudy days between December and July for the DSC modules and the Si module. Output power is converted as a 1 kW module.

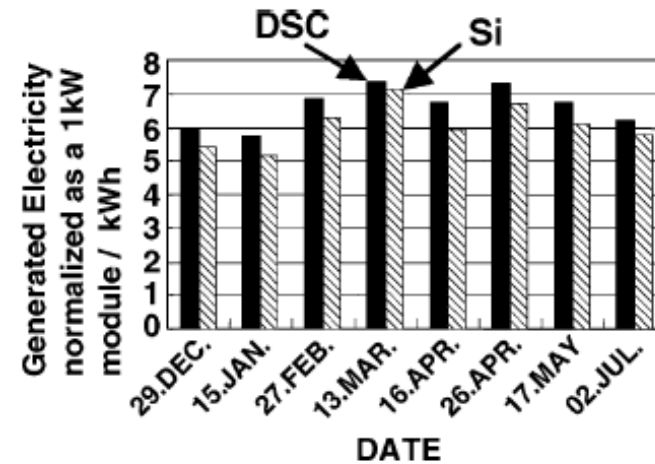


Fig. 4. Example of generated electricity for clear and sunny days between December and July for the DSC modules and the Si module. Output power is converted as a 1 kW module.

1 kWp of silicon based PV modules produce 1400 kWh / year.

1 kWp of DSC based PV modules produce 1600 kWh / anno



Actual Material Costs

For 50 W / m² panel we have a cost of 2 euro/watt of materials considering an annual production of 10.000 m².

This reduces to 1.6 euro/Wp for a production of 100.000 m²

Dye, TiO₂ paste and Electrolytes are under industrial scaling up (see for example the 400 million project of Basf, Merck and other in Germany) and we expect a strong reduction of their retail prices.

More critical is the situation for the glass-TCO where no strong reduction of the price is forecast (Pilkington)



However ... Build integration PV

Compared to traditional photovoltaics, DSC has the following differentiation advantages:

- Low dependence on angle of light
- Stable operating voltage in all light conditions
- Natural colours
- Optional transparency
- Aesthetically pleasing
- Manufactured as a building product
- Provides additional functionality for energy efficiency and noise reduction

Building Integration of Photovoltaics is quite convenient for DSC technology

Facade DSC photovoltaic glass can be manufactured on volume production for a price of the order 1/5 of the actual price for a silicon based glass photovoltaic façade

Silicon based PV glass Façade has 50-70 Wp/sqm quite comparable with DSC !



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DYEPOWER consortium

10 September 2008:

- ERG Renew S.p.A. (ERG group)
- Permasteelisa S.p.A.
- Dyesol Italia,
- CHOSE – Uni Tor Vergata,
- Uni. Torino,
- Uni. Ferrara

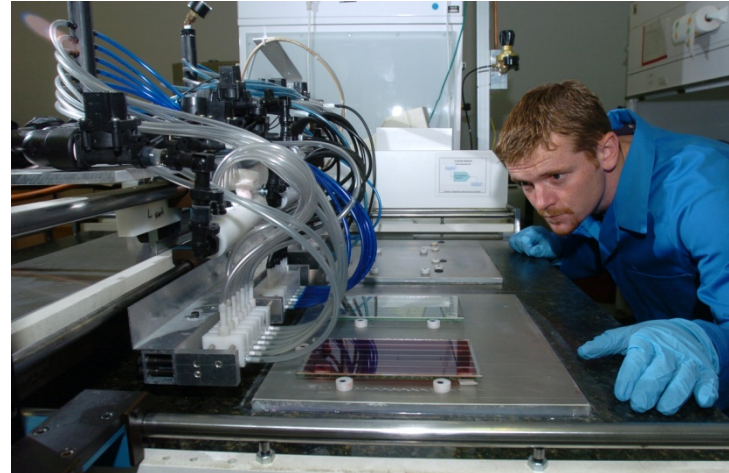
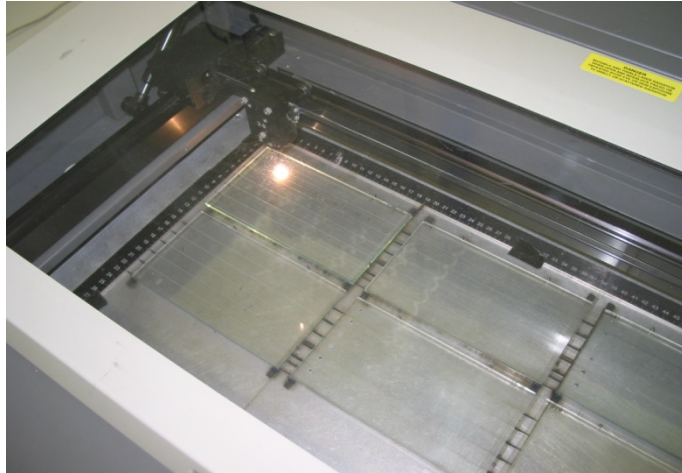
**Signed a framework agreement
for the industrialization of DSC for BIPV**



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Dyesol Equipment for DSC Industrialization



CHOSE has recently acquired several DYESOL equipment for batch production of DSC.

Further development of these machines will be made to automatize the process



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Industrialization

Dyesol has presented 14.000 hours accelerated life time test: this correspond to almost 20 years in normal operating conditions (II DSC-IC 2007)

See the Keith Brooks talk



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Conclusions

- DSC represents a new way for silicon free photovoltaics. Large tunability, easy manufacture, low plant costs.
- Large area devices is not trivial and many issues are still open
- Industrialization is very close (see also SONY and SHARP patent activities !!!)
- Scale up of the materials with price reduction is request.
- We believe in BIPV



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- UniFerrara (Bignozzi team)
- UniRoma 1 (Decker team)
- UniTorino (Viscardi-Barolo team)



REGIONE LAZIO



Tor Vergata team

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A. Reale
V. Conte
A. Pecchia
V. Mirruzzo
M. Liberatore
A. Brunetti
A. Gagliardi

E. Leonardi
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And many other PhDs



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